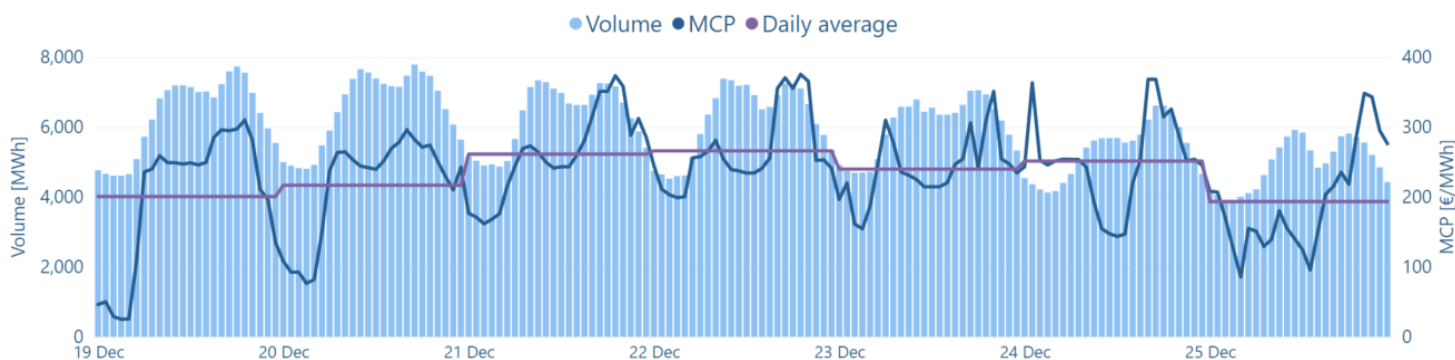
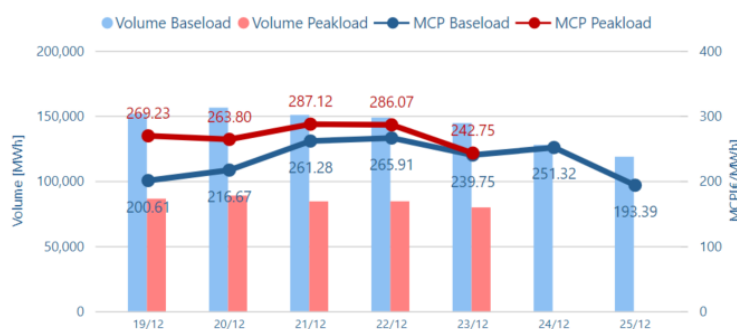


MCP	St. Deviation	Volume	Value
232.70 €/MWh	73.13	998 GWh	239.4 M€

Hourly MCP & Volume



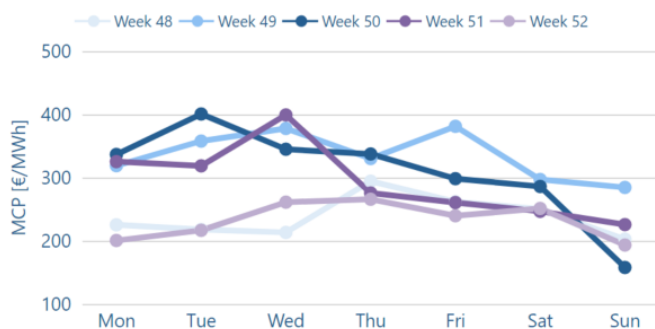
Daily MCP & Volume



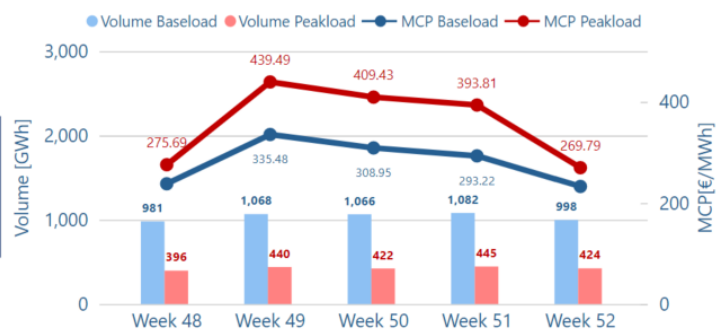
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
19/12	200.61	269.23	151,554	86,368
20/12	216.67	263.8	156,259	88,769
21/12	261.28	287.12	150,646	84,360
22/12	265.91	286.07	148,671	84,409
23/12	239.75	242.75	144,407	79,703
24/12	251.32	-	127,684	-
25/12	193.39	-	118,607	-

MCP per Weekday



Weekly MCP & Volume



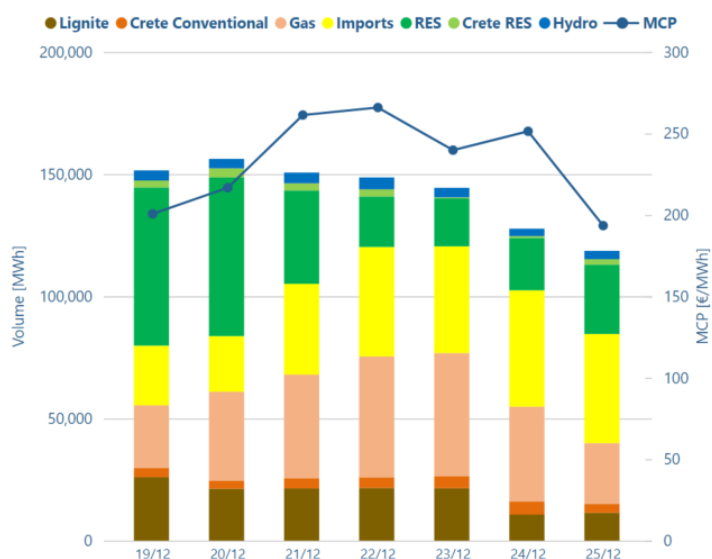
Day Ahead Electricity Market-Greek Bidding Zone

Week 52

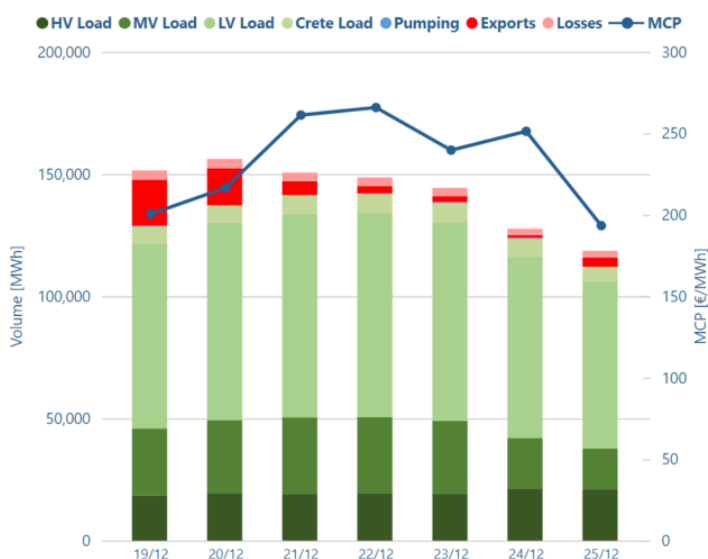
19/12/2022

25/12/2022

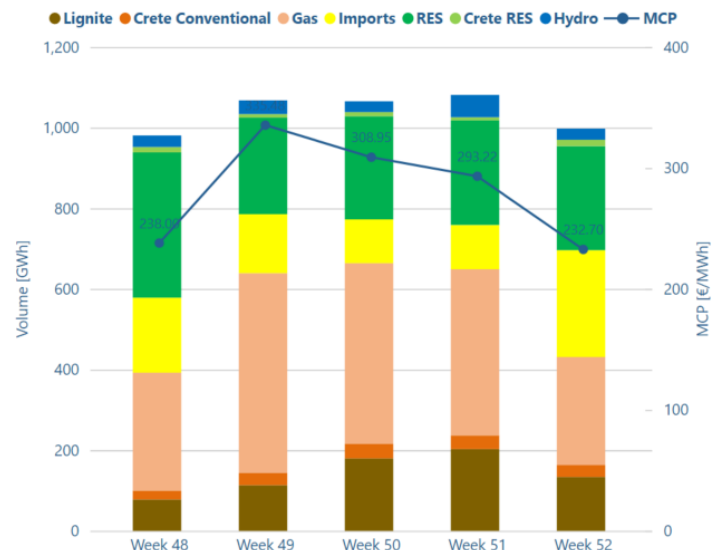
Daily Supply Mix



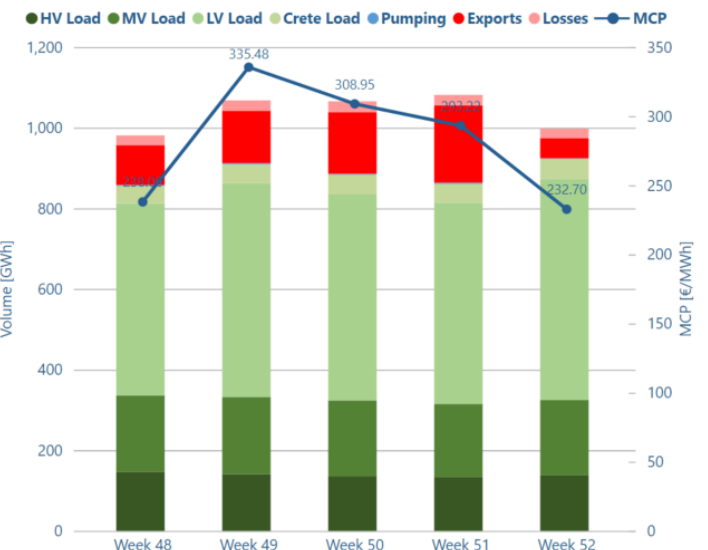
Daily Demand Mix



Weekly Supply Mix



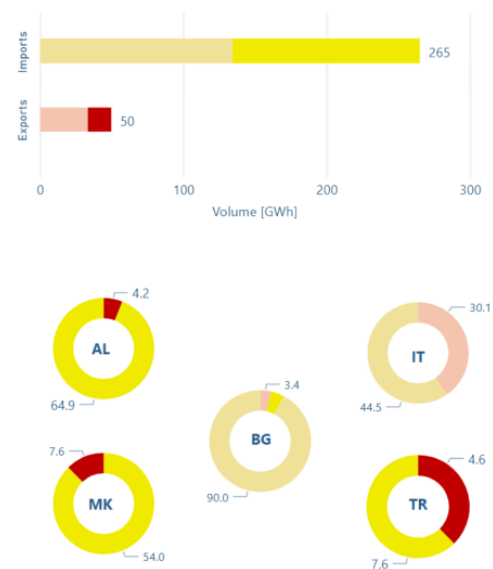
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

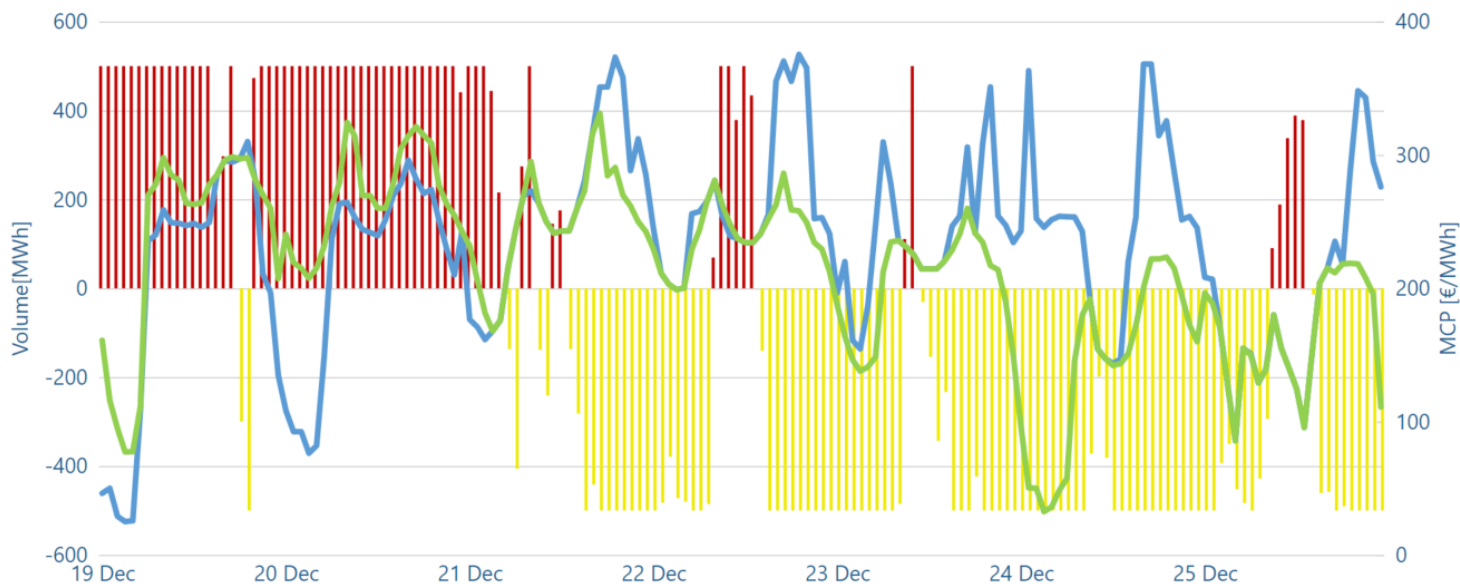


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

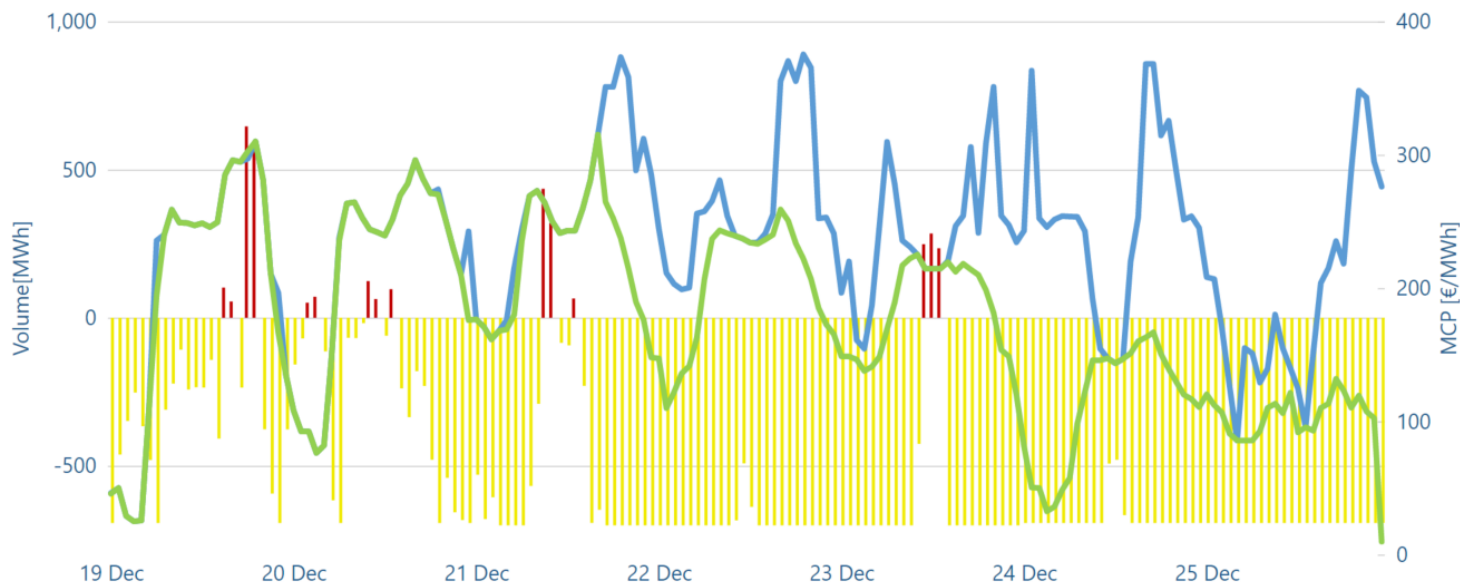
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

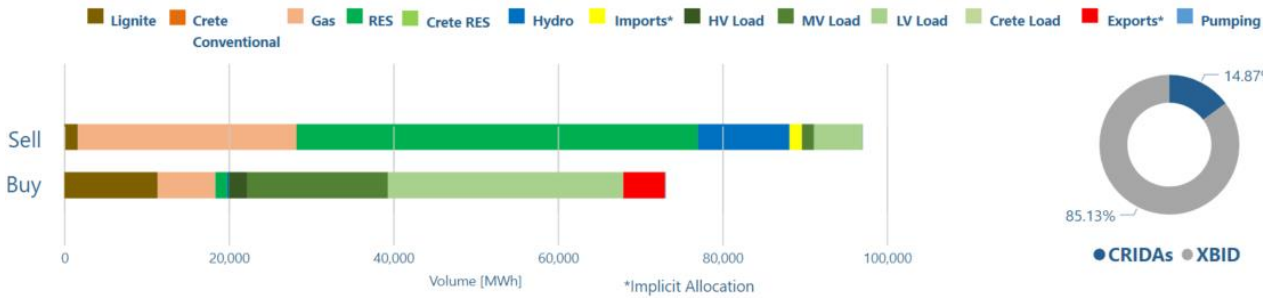
Intraday Electricity Market-Greek Bidding Zone

Week 52

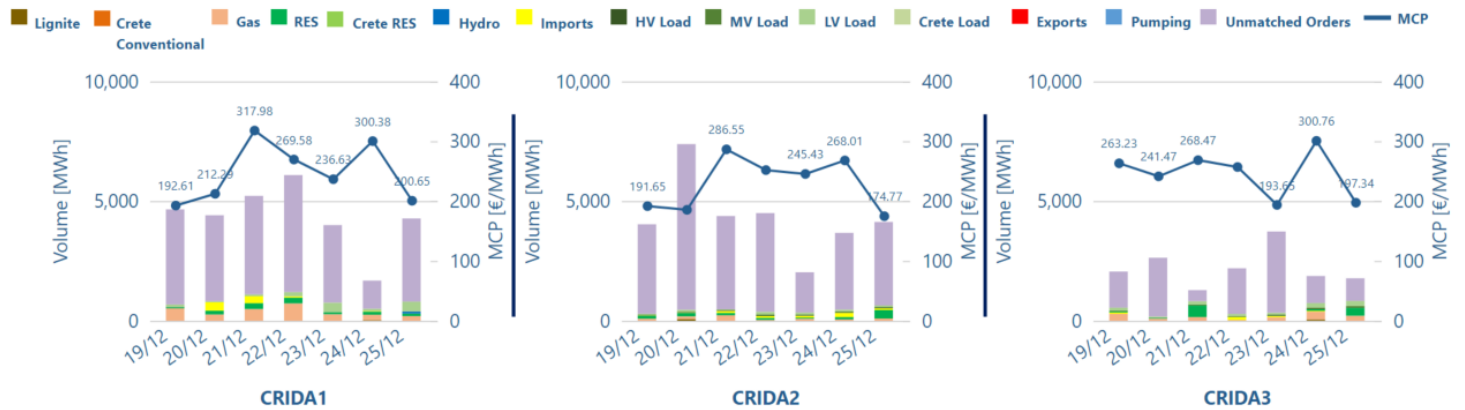
19/12/2022

25/12/2022

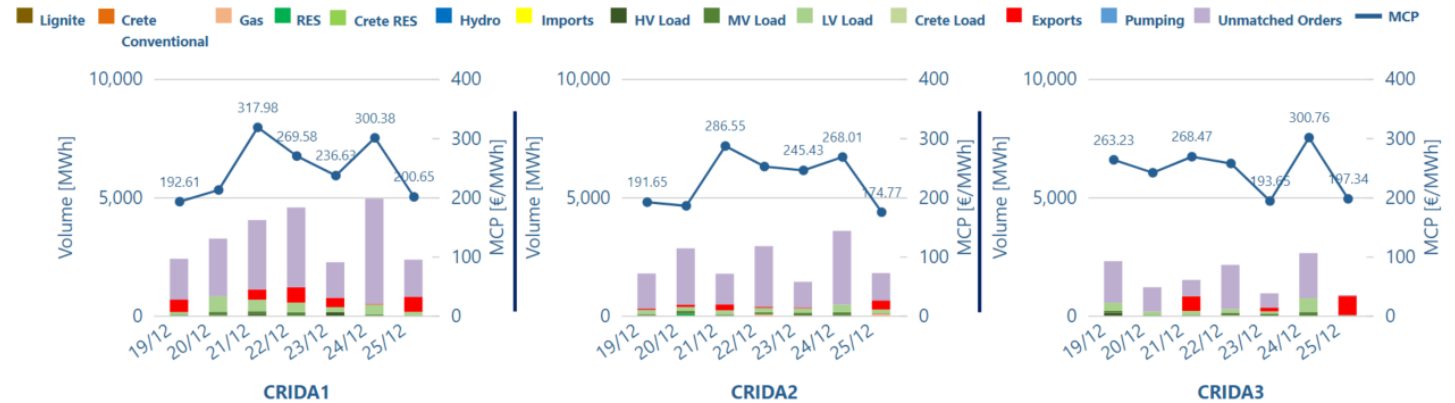
Aggregated traded volume (XBID and CRIDAs)



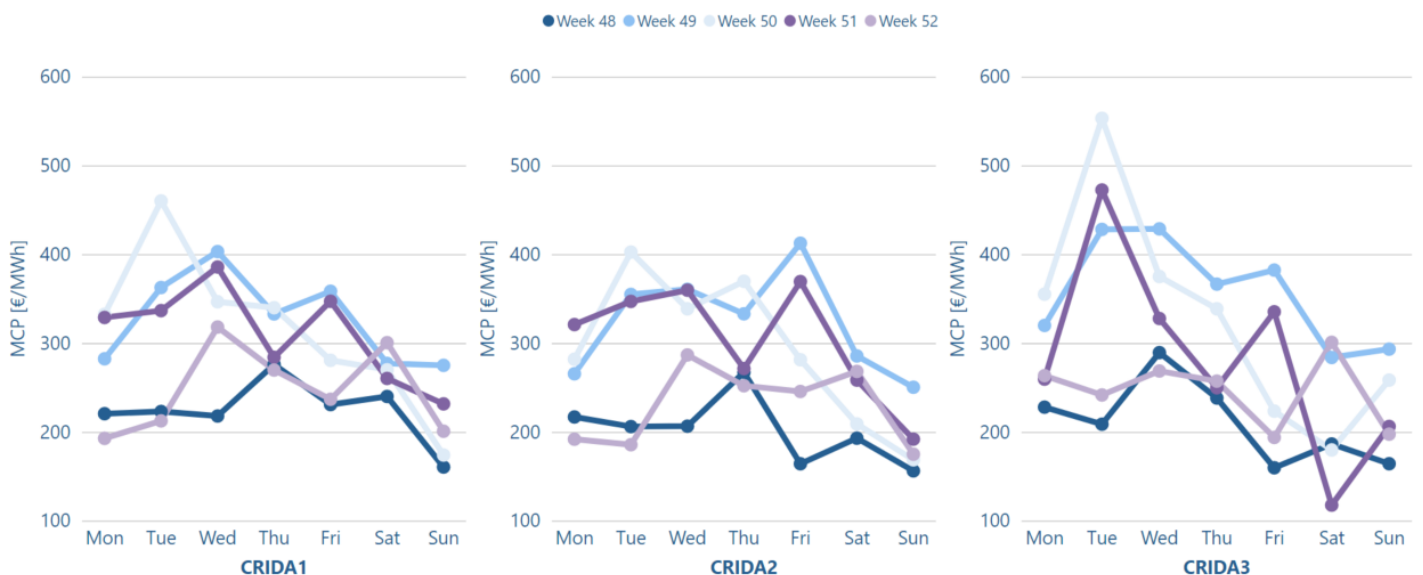
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday



Intraday Electricity Market-Greek Bidding Zone

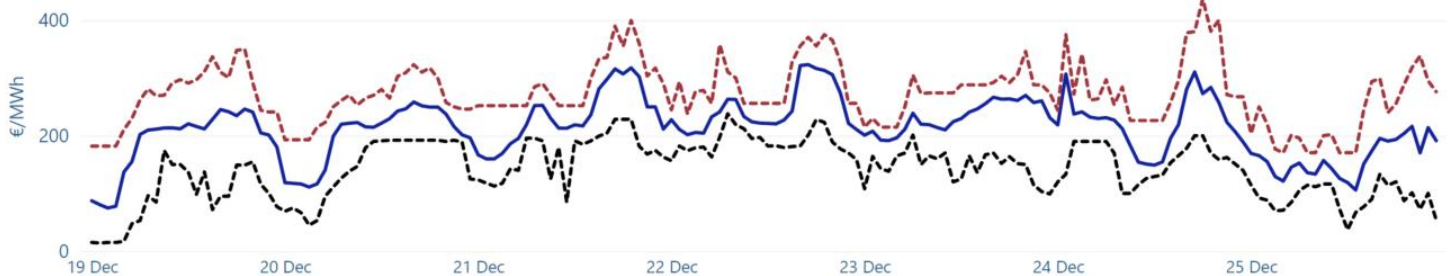
Week 52

19/12/2022

25/12/2022

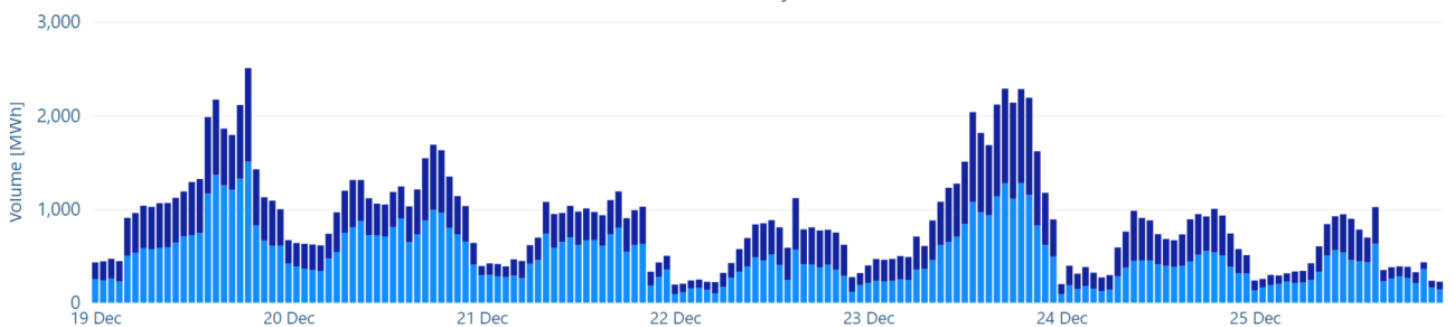
XBID Prices

● Min ● VWAP ● Max

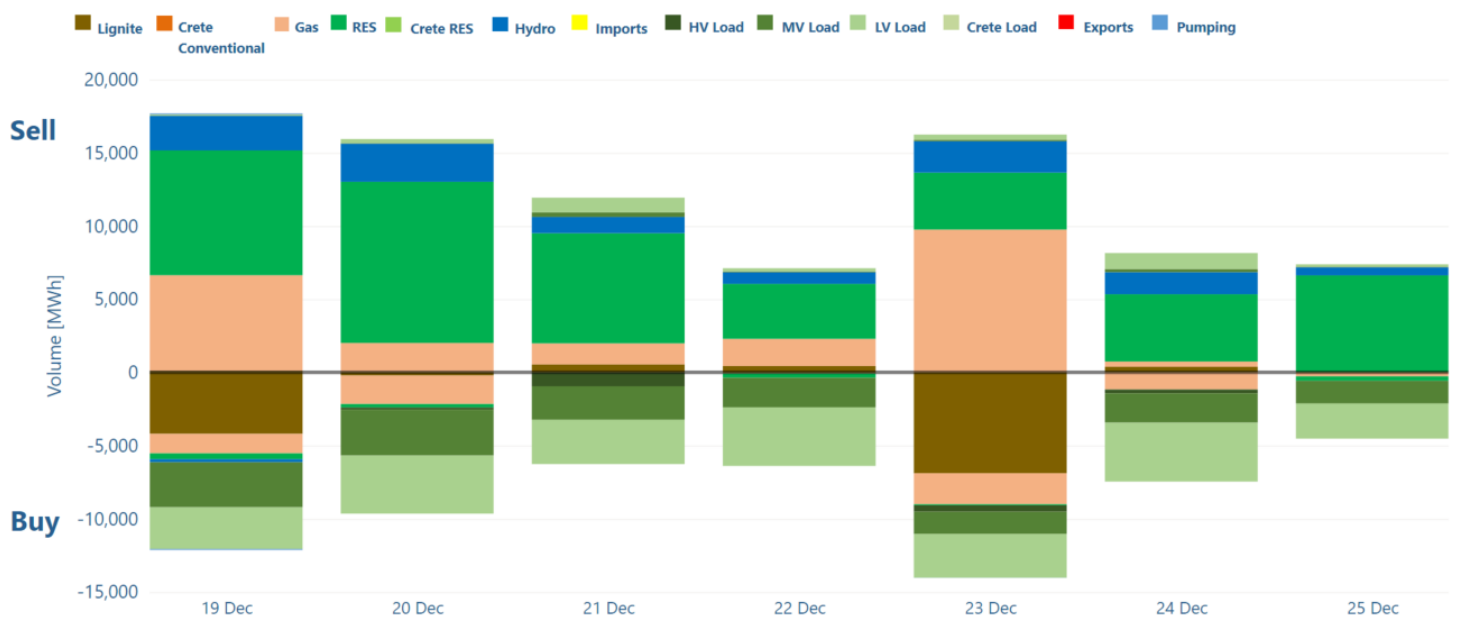


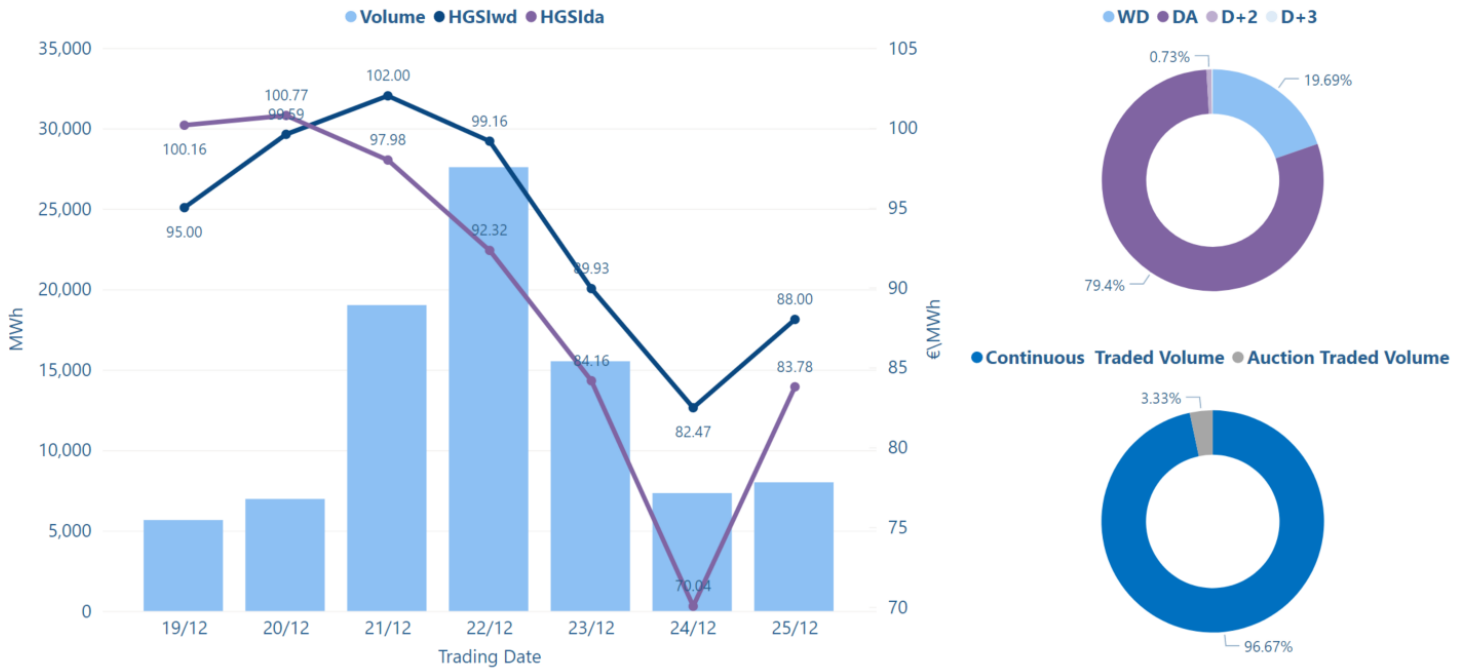
XBID Volumes

● Sell ● Buy



XBID Daily Traded Volumes





Volume, Closing, Min & Max Prices per Trading Date

